

STATE OF INDIANA

ORIGINAL
May 23, 2007



INDIANA UTILITY REGULATORY COMMISSION
302 W. WASHINGTON STREET, SUITE E-306
INDIANAPOLIS, INDIANA 46204-2764

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MEMORANDUM

TO: Commissioners Hardy, Golc, Landis, Server and Ziegner

FROM: Jerry L. Webb, Director of Water/Sewer Division

DATE: May 17, 2007

RE: Utility Articles for Next Conference

The following Final Articles A, D and G are submitted to each of you to acquaint you with the tariffs eligible for action or acceptance on or after May 23, 2007.

JLW/ld

"A" Finals

The following miscellaneous item(s) will be eligible for final consideration at the next Commission Conference and based upon review by staff members of the Commission, I recommend approval.

1. Cogeneration and Alternate Energy Production Facilities

The following utilities have submitted proposed tariffs for the purchase of power and energy from a qualifying facility as required in Appendix A, Rules and Regulations with Respect to Cogeneration and Alternate Energy Production Facilities, (170 I.A.C. 4-4.1), Cause No. 37494. Review of the rates and the support data reveals that these utilities have complied with the requirements of these Rules.

Rate Utility	Energy Schedule	(\$/kWh)	Demand (\$/kW/month)
AEP (I&M)	COGEN/SPP Service		
	<u>STANDARD METER</u>	0.0282	4.70
	Metering Charge (\$/mo)		
	Single Phase	0.70	
	Polyphase	0.90	
	<u>TOD METER</u>		
	On Peak	0.0336	4.70
	Off Peak	0.0244	4.70
	Metering Charge (\$/mo)		
	Single Phase	0.80	
	Polyphase	0.95	
DUKE ENERGY IND.	Rider No. 50	0.03272	4.64
IP&L	Rate CGS		
	Peak Period	0.0279	3.17
	Off Peak Period	0.0162	3.17
NIPSCO	Cogen/Small Power		
	<u>TIME OF USE METER</u>		
	Summer - On Peak	0.03117	4.22
	- Off Peak	0.02486	"
	Winter - On Peak	0.03177	"
	- Off Peak	0.02554	"
	<u>STANDARD METER</u>		
	Summer	0.02824	4.22
	Winter	0.02834	4.22
SIGECO	Rate CSP		
	Annual On-Peak	0.05322	3.40
	Annual Off-Peak	0.02559	3.40

"D" Final

A revision to the purchased power cost tracker for electric utilities has been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in Commission Order No. 34614 have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Purchased Power Cost Tracker (\$/kWh)</i>	<i>Change (\$/kWh)</i>	<i>Filing No.</i>
1.	Troy Municipal	.028895	.006770	052307D

The change in Troy's rates is due a change in Hoosier Energy Rural Electric Cooperative Inc.'s rates.

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"G" Final

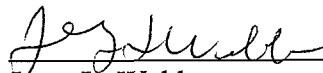
Revisions to the Fuel Cost Adjustment factor have been reviewed by staff members of the Commission and found to be in compliance with the orders of the Commission. The requirements prescribed for this filing in Commission Order No. 35687 have been met and I recommend approval.

<i>Item No.</i>	<i>Utility Name</i>	<i>Change</i>	<i>Filing Number</i>
1.	Jackson County REMC	Decrease	23-2007-05

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Please indicate your consideration and action of the preceding items on the appropriate lines provided below.



Jerry L. Webb

Director of Water/Sewer Division

I approve of all items as presented above

I approve of all items as presented above except

Not participating in the following items

I, _____, Disapprove Items

No.

I, _____, Wish to Defer Items

No.

I hereby certify that the above is a true and correct copy of the action on the articles.

Brenda A. Howe

Secretary to the Commission